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## 2003 08-14 CH25 OPS ENG 1215hrs.WAV

MISO/Rob Benbow: (Tape begins in mid-sentence.) -- the Wabash River, then?

SPEAKER: Yeah. That's where my --

MISO/Rob Benbow: That's where your --

SPEAKER: -- (Inaudible.) at now.

MISO/Rob Benbow: Because I am trying to find -- if I can find a flow gate in the IDC, I can get some GSFs, some generation shift factors, and can tell them -- you know, give them an idea where they -- they probably already know where they've got to back down and pick up.

But basically that's the Wabash River, anything to the east of Indianapolis is where they need to pick it up, then?

SPEAKER: Uh-huh.

MISO/Rob Benbow: Okay.

SPEAKER: I'm afraid where we're sitting right now, if we lose the line out at Wabash River, we'll probably lose that station.

MISO/Rob Benbow: All right.

SPEAKER: Okay. Well, let me get a hold of him and emphasize that he needs to start backing

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1	those off and see where we can pull set the other side.
2	MISO/Rob Benbow: Okay.
3	SPEAKER: And I'll get back with you over
4	at PSI.
5	MISO/Rob Benbow: Sounds good. All right.
6	SPEAKER: Thanks, folks.
7	MISO/Rob Benbow: All right. Bye.
8	SPEAKER: Bye.
9	SPEAKER: Still there, Rob?
10	MISO/Ron Mihbachler: I'm still here.
11	This is Ron MIhlbachler.
12	Cinergy/Spencer: Hey, Ron. It's Spencer.
13	MISO/Ron Mihbachler: Yes, Spencer. I
14	kind of got filled in here on the last minute, I guess.
15	I guess I understand that we lost a couple of minutes,
16	Bedford-Columbus, Bloomington to Columbus?
17	Cinergy/Spencer: Yeah. We restored part
18	of that Bloomington to Columbus. At least we restored
19	the end from Columbus to Columbus, Denoi (Phonetic.)
20	Creek.
21	MISO/Ron Mihbachler: Okay.
22	Cinergy/Spencer: I'm overloading the 230
23	line out of Wabash River toward Kokomo, Highland Park,

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South.

	F0822duaneSV2 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
_	
1	Cinergy/Spencer: That's correct.
2	Cinergy/Spencer: Yeah.
3	Cinergy/Spencer: Wabash River to
4	Whitesville South.
5	MISO/Ron Mihbachler : That's correct.
6	Set a flow gate for that.
7	MISO/Ron Mihbachler: The Columbus to
8	Bedford line, that's 138. Sir?
9	Cinergy/Spencer: Yes.
10	MISO/Ron Mihbachler: Still there? The
11	Columbus to Bedford line that was that went out
12	Cinergy/Spencer: Pardon me?
13	MISO/Ron Mihbachler: The Columbus to
14	Bedford.
15	Cinergy/Spencer: Yes?
16	MISO/Ron Mihbachler: Is that the 138,
17	Columbus to Seymour?
18	Cinergy/Spencer: No. We opened that
19	because it was overloading.
20	MISO/Ron Mihbachler: Okay.
21	Cinergy/Spencer: So we did open that
22	line, make it radial to get rid of our overload. I
23	guess an order of what happened, the 345 line tripped

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F0822duaneSV2

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1	contingencies off of the loss of that 345 line from
2	Gibson to Ramsey.
3	MISO/Ron Mihbachler: Okay.
4	MISO/Rob Benbow: Petersburg to Thompson,
5	345 line showing up.
6	Cinergy/Spencer: Yeah. It doesn't
7	surprise me. You're probably already loaded pretty
8	heavy on that guy, aren't you?
9	MISO/Rob Benbow: Yeah. It looks that
10	looks pretty battered, some other ones on there, too.
11	I'm not real familiar with some of these names that are
12	showing up on our state estimator here. But that one
13	there's got some are you guys seeing any voltage
14	problems somewhat?
15	Cinergy/Spencer: Voltage is definitely
16	weak.
17	MISO/Rob Benbow: Uh-huh.
18	Cinergy/Spencer: Yeah. We've got
19	MISO/Rob Benbow: Some other ones that are
20	shown
21	Cinergy/Spencer: We've got some 138
22	voltages in the 132 range, which is not horrible. I've
23	seen worse.

	MISO/Rob E	Benbow:	I don	ı't kn	ow i	f thi	is i	.S
Bedford to	I don't	know	NTA.	I do	n't	know	wha	ιt
comes out	of Bedford	there.	I'11	have	to	look	on	a
print. Bed	lford. Bedf	ord.						

MISO/Ron Mihbachler: Rob, I've got the ECAR map over here. I've got ECAR map.

MISO/Ron Mihbachler : Okay. Bedford. Let me get a second. I'll run dispatch and show you what's going on.

MISO/Rob Benbow: Are they moving from generation around pretty good?

Cinergy/Spencer: Well, I hope so, but it doesn't look like it's getting there very fast.

MISO/Rob Benbow: I mean, we could TLR one of these flow gates, but, I mean, I don't know how much of that -- they're creating one right now in the IDC thing.

MISO/Ron Mihbachler: Yeah. The flow gate that we're setting up unless you can think of a better one would be the Wabash to Whitesville for loss of the Wabash to Clinton.

MISO/Rob Benbow: Okay. I don't know how -- I mean, that will give some transactions on the 230

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kV. I'm not sure where the trying to see where the
big push is. That's kind of a one of the I don'
know northwest side of Indy. And the 345 overloads
are to the south part of Indy, it looks like,

MISO/Ron Mihbachler: Yeah.

MISO/Rob Benbow: -- which, I mean, you've got -- I know if you've got one on the highway, that Gibson to Ramsey 345 for the loss of Petersburg to Thompson 345, you probably definitely can get some relief there because that's a big -- I mean, you've got two 345 lines for the loss of each other.

So there's got to be some kind of transactions impacting that flow gate. The other thing is I guess we need to get the IDC up to date as far as what outages are out there --

Cinergy/Spencer: Right.

MISO/Rob Benbow: -- so we can actually get some relief if we had to go in and make cuts because we will need to know the topology of the system.

Cinergy/Spencer: I've got a -- are you still there, Ron?

MISO/Ron Mihbachler: Yes. Yes, I'm still

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MISO/Rob Benbow: Petersburg to Lafeyette,

22 Cinergy/Spencer: Okay.

MISO/Rob Benbow:

MISO/Rob Benbow: Can you go ahead and get

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get IP&L.

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I'm going to hang up and

a line and get --

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MISO/Ron Mihbachler: Don, do we have a flow gate set up for that Wabash to Whitesville? Okay.

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Yes. Spencer?

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Cinergy/Spencer: Yeah?

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MISO/Ron Mihbachler: Yeah. That flow gate that we got set up from Wabash to

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Whitesville-Pholox, Wabash to Clinton. It will

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probably be set up about the top of the hour.

Cinergy/Spencer:

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11 Louie is starting to drop there now. So we will find

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out whether Cinergy is finally backing some generation,

Okay.

It looks like

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it looks like. We've backed off some generation out of

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Wabash River. So hopefully we're on our way down.

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That's 345, big concern, if we can pick up something, maybe back down generation a little bit on

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the 345 along the west side.

MISO/Ron Mihbachler: Yeah, right there along the Cayuga-Wabash, that area.

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Cinergy/Spencer: Yeah, clear down even to

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Gibson, Sugar Creek and Gibson, Miriam, with the arrow

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over on that west side, pretty much from Odesco

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(Phonetic.) there to Kansas.

(Break in tape.)

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MISO/Ron Mihbachler: Yeah. Those outages are out of the schedule now, I assume, right? Everything has been taken out?

Cinergy/Spencer: Who are you talking to?

MISO/Ron Mihbachler: To you, Spencer.

Cinergy/Spencer: Oh. I don't know. I haven't been entering them. I don't know if somebody called direct. Yeah. Actually force. I don't know that we have got them in there yet.

MISO/Ron Mihbachler: Okay.

Cinergy/Spencer: We're still trying to take care of some underlying loading issues, make sure we get much load restored to the CTM because that causes more problems.

MISO/Don Hunter: Okay. All right, then.

MISO/Don Hunter: I'm wondering if this

(Inaudible.)

MISO/Ron Mihbachler: No. I still have Spencer here. We lost the other person that called. Just check the Cinergy outages to see if they're there.

(Break in tape.)

Cinergy/Spencer: So you do have a flow

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1	SPEAKER: Let's get that one straightened
2	out. If I said "Columbus," then I apologize. That's
3	not right. I'll get it pulled up here. The line into
4	Seymour that's open is 13829 line that goes from
5	Seymour toward Seymour Airport Road. We opened that
6	line fixSeymour.
7	MISO/Ron Mihbachler: Airport Road?
8	Cinergy/Spencer: Yeah. Columbus to
9	Seymour is in service.
L O	MISO/Ron Mihbachler: Okay. Okay. Then
L1	you've got the 345, Columbus to Bedford?
L2	Cinergy/Spencer: That's correct. That's
L3	out. That's what started the mess.
L4	(Break in tape.)
L5	MISO/Ron Mihbachler: That should be it,
L6	right?
L 7	Cinergy/Spencer: The
L8	Cinergy/Spencer: Actually, you've got the
L9	other one, Plainfield to Cloverdale line is out, 13867
20	line.
21	MISO/Ron Mihbachler: Yeah. That's a
22	planned outage.

Cinergy/Spencer: What one was that?

22 the -- get these continues to go down right now that

21

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MISO/Rob Benbow:

are going --

Yeah, anywhere to get

1	MISO/Kevin Sherd: Here is Batesville, by
2	the way. Here's your Ghent-Batesville line, that speed
3	and all in there, where we
4	MISO/Rob Benbow: Right. All right.
5	MISO/Kevin Sherd: There's no generation
6	they can bring up other than maybe from Miami-Fulton
7	right over here, like 5 and 6 are on the 138.
8	MISO/Rob Benbow: Out of Tanners Creek or
9	Miami-Fulton area?
10	MISO/Kevin Sherd: Miami-Fulton.
11	MISO/Rob Benbow: Yeah.
12	MISO/Kevin Sherd: There's a couple over
13	here connected to the 138 there that might help, not
14	much, though.
15	MISO/Ron Mihbachler: Are you talking
16	about that, Spencer, right here?
17	MISO/Rob Benbow: Let's see what they're
18	moving.
19	MISO/Ron Mihbachler: Yes, Spencer?
20	Cinergy/Spencer: Yeah.
21	MISO/Ron Mihbachler: I guess there are a
22	couple I guess right now I guess apparently the
23	Ghent-Batesville line is loaded up pretty heavily.

1 Cinergy/Spencer: Okay. 2 MISO/Ron Mihbachler: But I guess there's 3 units right there, like the Tanners Creek area, the 4 Miami-Fulton. Those would probably help out. 5 Cinergy/Spencer: Help back it down. (Break in tape.) 6 7 MISO/Kevin Sherd: Gallagher is fully 8 loaded now? 9 Cinergy/Spencer: Yeah, I think Gallagher 10 is fully loaded. MISO/Kevin Sherd: Yeah. And I'm not sure 11 12 why it's --13 MISO/Kevin Sherd: Spencer, it's Kevin. 14 Cinergy/Spencer: Are you there, Kev? 15 MISO/Ron Mihbachler: Yeah, he's right here beside me. 16 17 Cinergy/Spencer: Oh, okay. I thought he 18 was talking on the phone there. 19 MISO/Ron Mihbachler: Yeah. He's pretty 20 close to it. I've got the head set on, too, about as 21 close away as I am. Staunton 22 Cinergy/Spencer: Yeah, Gallagher is fully 23 loaded, it looks like.

1	MISO/Kevin Sherd: Planned outage?
2	MISO/Ron Mihbachler: No.
3	MISO/Kevin Sherd: You can tell him I said
4	to do that.
5	MISO/Ron Mihbachler: Yeah. Kevin was
6	looking at the option of opening up the Jefferson to
7	Greentown line and see how that would affect you.
8	Cinergy/Spencer: Hey.
9	Cinergy/Spencer: Just get him out of
10	there. He's lost his mind.
11	Cinergy/Spencer: I haven't even looked at
12	that line to see what it's got on it, but I'm sure it's
13	more than I want.
14	MISO/Ron Mihbachler: Bad idea.
15	Cinergy/Spencer: Yeah. That's loaded up
16	pretty good.
17	MISO/Ron Mihbachler: Okay. What have we
18	got here?
19	MISO/Ron Mihbachler: No, that's not
20	coming to Seymour. It's the Seymour to Airmark ,
21	Airport Road, Jefferson.
22	Cinergy/Spencer: Keep an eye on the

voltage. I just didn't want to --

23

	Times Noted in Transcriptorrate / minutes anead of Miso Network System Time
1	MISO/Ron Mihbachler: Yes.
2	Cinergy/Spencer: where you would be
3	able to hold it.
4	Cinergy/Spencer: I don't know. If I
5	probably dealt with one of these guys, they might just
6	keep an eye on your voltage at Pittsburgh on
7	Brownsburg. That one will really get way too low on
8	your.
9	MISO/Kevin Sherd: Generation (Inaudible.)
10	MISO/Ron Mihbachler: That's correct.
11	MISO: What the problem is over here at
12	Wabash River, we keep having this out because the
13	Wabash River power is trying to get
14	MISO/Ron Mihbachler: Bedford-Columbus.
15	MISO/Joe Smith: Those two into Columbus
16	are out.
17	MISO/Ron Mihbachler: Yeah because also
18	the Staunton transformer is pretty much unloaded right
19	now because of the Plainfield to Cloverdale planned
20	outage?
21	Cinergy/Spencer: No, it's not a planned
22	outage.
23	MISO/Ron Mihbachler: Oh, it's not a

(Break in tape.)

have the trip times for everything?

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MISO/Ron Mihbachler:

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Do you

Station.

1	MISO/Ron Mihbachler: Hey, Spencer?				
2	Cinergy/Spencer: Yeah?				
3	MISO/Ron Mihbachler: Yeah. Do you have				
4	the trip times for all the lines?				
5	Cinergy/Spencer: I don't. I'd have to go				
6	back in the SCADA				
7	MISO/Ron Mihbachler: Okay.				
8	Cinergy/Spencer: to catch them all.				
9	MISO/Ron Mihbachler: Do you have like a				
10	rough time? I can go ahead and put them into				
11	Cinergy/Spencer: Yeah. All got				
12	initiated. I think 11:08 for the 34517 line from				
13	Bedford to Columbus.				
14	Cinergy/Spencer: Okay.				
15	MISO/Ron Mihbachler: 11:08?				
16	Cinergy/Spencer: Yeah.				
17	Cinergy/Spencer: Okay. 11:10 for the				
18	section of the 13829 line between Seymour and Seymour				
19	Airport Road.				
20	MISO/Ron Mihbachler: Okay.				
21	Cinergy/Spencer: 11:12 for the 23018 line				
22	between Columbus and Bloomington. And part of that has				
23	been restored. I don't have the time for it.				

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Cinergy/Spencer: Try to find that 138 line between Plainfield and Cloverdale. See the comment in Tucker following trip.

There we go. There we go. 11:50 for the Plainfield to Cloverdale section of 13867 line.

MISO/Ron Mihbachler: Okay.

SPEAKER: Which one is this? That merchant plan at Wheatland is coming on line. I don't know how that is going to help anybody.

MISO/Ron Mihbachler: Merchant plant at Wheatland.

Cinergy/Spencer: Yeah. They just hit the line with the unit.

MISO/Ron Mihbachler: Okay. Where is that located at?

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reposition Edited by Coursel		

Cinergy/Spencer: That's between Gibson, and that's on that -- one of the lines out of Gibson.

MISO/Ron Mihbachler: Oh, I see. I see it there, yes.

Cinergy/Spencer: It's also tied to -there's also a tie to IP&L, but they're not tied currently. They brought on another unit. So I don't know if that is going to help anybody at all.

MISO/Ron Mihbachler: No, not really.

Cinergy/Spencer: I could use some VAR support, but I can't use any megawatts. They come ramping that thing up. And we trip a line going north out of there.

Cinergy/Spencer: Do you have a flow gate for Gibson to Pete?

MISO/Ron Mihbachler: I will check. We might do that. Do you know what it is loaded at right now.

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Cinergy/Spencer:It's currently at 1,200 I'm afraid this Wheatland unit is amps right now. going to come on and cause more problems.

(Break in tape.)

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it, I mean, Gibson to Petersburg line, I mean, we've

got	a	10	ot o	f	conti	nger	ncies	out	there	I'm	trying	to	 I
look	Σ (	at	som	e	GSFs	for	Gibso	on to	)				

(Break in tape.)

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MISO/Rob Benbow: -- Petersburg. I don't know what they -- I mean, I don't know what else -- they can back down Gibson to help.

Cinergy/Spencer: Yeah, but the --

MISO/Rob Benbow: But it's probably -- I don't know where else you can pick it up along. I mean, there's eight generators that are selling --

MISO/Ron Mihbachler: Hey Rob -- have these all been applied to the IDC?

MISO/Rob Benbow: I don't know that anybody has run to the IDC and updated it.

MISO/Ron Mihbachler: Because I'm adding them to our schedule right now. And that will probably make a big difference when trying to issue the TLR.

MISO/Rob Benbow: Well, yeah, and I'm just

-- yeah. We have to do that before that gets updated.

And then like dec generators, I mean, I don't know
what they can do as far as -- or inc generators is
showing up on there. I don't know about Henry,
Noblesville, East Bend. Of course, Wabash shows up on

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MISO/Ron Mihbachler: Yes, that's a --

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MISO/Ron Mihbachler: I imagine it's going

Cinergy/Spencer: Can you run out and see

to --

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state estimator and let you know what we find here.

That Wheatland is already causing me problems.

MISO/Ron Mihbachler: Okay.

Cinergy/Spencer: How about 69 out of Amo,

Cinergy/Spencer: How about 69 out of Amo, under pre-contingent problems, under just -- under normal base load, have they been increasing my -- I've only got one line out of Amo intact. And they're pushing it pretty hard.

MISO/Ron Mihbachler: Okay. Let me give the phone to the security coordinators here, too, --

Cinergy/Spencer: Okay.

MISO/Ron Mihbachler: -- on the problems.

The Wheatland unit coming on line is giving so many problems because of the 59. Okay.

Is Rob on line here with me? Okay.

I am going to describe the loss of the Wheatland line, though, just for the estimator and the Wheatland study. Right.

Cinergy/Spencer: My Voltage is just dropping like a rock on that 345 strand, down at 326 at Amo. So we're getting ourselves set up for a voltage collapse on top of everything else.

MISO/Ron Mihbachler: Okay. Let me get

### **NEAL R. GROSS**

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That might actually be in the -- we might be seeing that pop up in real time, show violations. Let's see if it pops up here. Okay.

### **NEAL R. GROSS**

1	Yeah. The yeah, Spencer?
2	Cinergy/Spencer: Yeah?
3	MISO/Ron Mihbachler: The voltage is all
4	coming down there or what?
5	Cinergy/Spencer: Yeah. I mean, you've
6	got where is it now, seven? On the 345 system,
7	because of the because of load in the air, because
8	of high flows in the percent there with almost 900 MVA
9	flow on the 345 lines from Wheatland to Amo, they're
LO	hardly putting out any reactive support. So I've got
L1	almost man.
L2	MISO/Ron Mihbachler: So I guess the
L3	question that I am being asked is, you know, how are
L4	the generators coming out producing the voltage problem
L5	in the area? And it sounds like the answer is that
L6	they're not putting out the reactor support.
L7	Cinergy/Spencer: Right. And I'm not sure
L8	they're capable of it the way we're sitting. We're
L9	well above surgent feed in loading on several lines
20	now. So our losses are huge. We're sitting with
21	MISO/Ron Mihbachler: Okay.
22	Cinergy/Spencer: We've got voltage at

Noblesville at 323. Is the Noblesville units running?

MISO/Ron Mihbachler: 1 2 Cinergy/Spencer: They are? 3 are running? 4 MISO/Ron Mihbachler:

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Yep. Guyon ?

Yep.

Okay.

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They

think that's Guyon right there. Georgetown I think is the generating station, I guess Georgetown. Georgetown

7 is an IP&L line? Is that right? What sir?

> MISO/Don Hunter: This Don Hunter, reliability coordinator at MISO Carmel, coordinator.

> > Cinergy/Spencer: Yeah.

MISO/Don Hunter: I was wondering if you guys -- you guys have got everything on around Amo, right, I mean, as far as the reactors go and our capacitance goes?

Cinergy/Spencer: What did we leave? We tripped two banks because of that Wheatland generation. If there is any way you can declare some kind of emergency and get it off, get it off now.

MISO/Don Hunter: Wheatland generation. So we need to call them right now and ask them if they can somehow turn it off.

MISO/Don Hunter: Are they --

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He's 1 MISO/Don Hunter: talking about 2 decreasing megawatts and increasing VARs. 3 Cinergy/Spencer: I'm just a minute away 4 from just tripping them off. 5 MISO/Don Hunter: Because other than that, 6 he's got nothing to do but open the line. And we don't 7 want to do that because we've already lost --Cinergy/Spencer: 8 I've opened one breaker. 9 So all I've got to do is open one more. And they'll 10 be off line. So tell them to back down the megawatt. 11 MISO/Don Hunter: Okay. Have you got my 12 number here at Carmel? Are you calling Cinergy, then? 13 Nancy, who are you calling? Who are you calling, Nancy? Okay. I mean, who are you going to give a call 14 15 when you get off line from me? Okay. All right. Му 16 number here is [PRIVATE NO.]. Okay. Thank you, sir --17 or ma'am. Sorry. Bye. 18 Cinergy/Spencer: Is that Allegheny 19 Energy? 20 MISO/Don Hunter: Yes, sir, that was 21 Allegheny Energy. And I was talking to them. 22 Who am I talking with at Cinergy again?

### **NEAL R. GROSS**

Spencer.

Cinergy/Spencer:

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MISO/Don Hunter: Are you talking to them

MISO/Don Hunter:

Cinergy/Spencer:

running me into some big problems here with that

Okay.

I'm serious.

Cinergy/Spencer: Pardon me?

generation.

now, Spencer?

You're

1 MISO/Don Hunter: Are you talking to them 2 now, Spencer? 3 Cinergy/Spencer: I was just talking to 4 you. 5 MISO/Don Hunter: Okay. 6 MISO/Don Hunter: Yeah. I'm sure not in 7 control of it, but --8 Cinergy/Spencer: I understand. 9 MISO/Don Hunter: So it would be Yeah. 10 kind of a voluntary thing. Now, you guys, I know 11 you've lost a couple of lines and you're trying to 12 figure that situation out, but you need to purchase at 13 all costs. And that's pretty much by NERC quality. You probably know that. 14 15 Cinergy/Spencer: Yeah. 16 MISO/Don Hunter: Yeah. And that includes 17 VAR support, any reactive schedules you can set up, 18 anything like that, just to have the support there. 19 you need to set up schedules to keep your system 20 intact, then that's what you have to do at all costs. 21 Cinergy/Spencer: I understand. 22 MISO/Don Hunter: So I just want to make 23 sure you guys realize that. Lines tripping is one

# NEAL R. GROSS EPORTERS AND TRANSC

1	MISO/Ron Goins: The only thing we know
2	that actually happened and we know why is
3	Columbus-Bedford a face-down?
4	MISO/Ron Mihbachler: No. The face-down
5	is on the 230.
6	MISO/Ron Goins: Okay.
7	MISO/Ron Mihbachler: It's on the 230 that
8	comes to Bloomington.
9	MISO/Ron Goins: Okay. Thank you.
10	MISO/Ron Mihbachler: You're welcome.
11	Hey, Spencer?
12	Cinergy/Spencer: Yeah?
13	MISO/Ron Mihbachler: Yeah. That Amo to
14	Wheatland is a was showing up in our state
15	estimator.
16	Cinergy/Spencer: Okay.
17	MISO/Ron Mihbachler: I can go ahead and
18	read off the results to you here if you're interested.
19	Cinergy/Spencer: All right.
20	MISO/Ron Mihbachler: Okay. Hit that
21	button right there once. Okay. Good. Okay. First we
22	have I guess that Pete to Thompson would load up to
23	121 percent of its emergency rating.

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Cinergy/Spencer: So a TLR.

Can you call

### **NEAL R. GROSS**

here of 900 emergency, which would be 111 and a half

percent.

109 percent.

MISO/Ron Mihbachler: On here? Is that the launch you're interested in component -- or this? Oh, that? Hey, Jason, is this -- I should be able to

### **NEAL R. GROSS**

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MISO/Ron Mihbachler: Okay.

(Break in tape.)

MISO/Don Hunter: Where is he reading at,

Amo?

1 Cinergy/Spencer: At Wheatland. 2 MISO/Ron Mihbachler: Okay. 3 Cinergy/Spencer: I don't know if you can 4 get a hold of Tag and maybe get him -- I don't know if 5 we're buying that power or what that's doing, but it's 6 eating us up. 7 MISO/Ron Mihbachler: That is correct. 8 Cinergy/Spencer: Yeah. Wheatland came 9 on, and I can't get them off. So -- I can get them 10 off, but --11 MISO/Don Hunter: Can you verify that your 12 numbers are correct or where are you getting your 13 numbers from, Nancy? 14 Cinergy/Spencer: Pardon me? 15 we need to get Wheatland off line or get the megawatts 16 down. MISO/Ron Mihbachler: 17 He said the Amo to 18 Wheatland line is actually consuming 250 mega-VARs and 19 that the Wheatland generating is putting out some 60 20 There's a license on the That's the line. mega-VARs. 21 voltage down. Okay. 22 Yes, Spencer?

Cinergy/Spencer: Yeah?

## NEAL R. GROSS

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line has 850 megawatts on it.

MISO/Jason

Marshall:

mega-VARs.

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line

is

It's consuming 250

The

### **NEAL R. GROSS**

Cinergy/Spencer: I'd rather not do that, but -- because as you know, expecting gas, after the fact, we trip and only do turbine damage. And then somebody counts back and says, "Well, it wasn't that bad." And you're screwed.

MISO/Ron Mihbachler: Yeah, Spencer?

Cinergy/Spencer: Yeah?

MISO/Ron Mihbachler: In our state estimator, we're showing that all that is coming from Gibson going to Amo -- is there a -- the Wheatland that's running, it is the one right there by the -- I guess on the Cinergy system?

Cinergy/Spencer: I've got somebody talking in both ears. What were you saying?

(Break in tape.)

MISO/Jason Marshall: Tell him to check his measurements because we're getting measurements from them, and the measurements don't show that.

MISO/Ron Mihbachler: Yeah. Spencer, I was just saying that the -- we're showing -- with our state estimator, we're showing that the flow is all coming from Gibson to Amo to -- right. Okay.

Cinergy/Spencer: And then come on line

### **NEAL R. GROSS**

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1	and add 200 more megawatt to that line flow. That's
2	how it it's going to redistribute everything else.
3	But
4	(Break in tape.)
5	Cinergy/Spencer: I hate to worry you, but
6	I think we're a trip away from 345 trip away from
7	(Tape ends in mid-sentence.)
8	(Whereupon, the foregoing matter was
9	adjourned.)

### 1 2003 08-14 CH25 OSP ENG 1343hrs.WAV

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Cinergy/Spencer: I hate to worry you, but I think we're a trip away from -- 345 trip away from setting a little history, my voltages depressed the way they are, not to mention all my underlying loading concerns.

MISO/Ron Mihbachler: Yeah. That flow, 138, 134, does that include --

MISO/Ron Mihbachler: Yeah. Let me grab one of the reliability coordinators here. Hang on just a minute.

MISO/Ron Mihbachler: Would it be possible to create temporary flow --

SPEAKER: No.

MISO/Ron Mihbachler: Okay.

MISO/Ron Mihbachler: Okay. Here we go.

(Break in tape.)

SPEAKER: Okay. Randy, I'm going to close the --

SPEAKER: Where is the -- is that the 347?

SPEAKER: Three forty-five, yeah, 345.

MISO/Ron Mihbachler: So that would have to be -- well, yeah. You're right. There's nothing

### **NEAL R. GROSS**

## NEAL R. GROSS

Cinergy/Spencer: Are you getting it set

# NEAL R. GROSS REPORTERS AND TRANSCE

Cinergy. Jeff, call Cinergy. Tell them to lower Gibson. We need to bring that flow gate down to load another and try and do this pro rata with Wheatland. We need to figure out how much we need to lower Gibson to fix this problem, how much we need to lower it,

And then we -- you know, Roger either

period.

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### **NEAL R. GROSS**

MISO/Ron Goins: That's what we're just

now talking about.

22

1	MISO/Ron Goins: That's what we need to
2	figure out.
3	MISO/Rob Benbow: Here is the state
4	estimator unless you want to value it.
5	MISO/Norris Henderson: The state
6	estimator was invalid up until two minutes ago.
7	Everything you did off this estimator was invalid.
8	Cinergy/Spencer: Have you got the state
9	estimator running yet?
10	MISO/Ron Mihbachler: It's still state
11	estimating right now. We had a little problem with it.
12	It's always not there when you need it, right?
13	Cinergy/Spencer: Yeah. There you go.
14	MISO/Ron Mihbachler: Wheatland output,
15	net number is 236 megawatts, 58 VARs; Gibson gross
16	3250, 54.
17	SPEAKER: Now, how much do you need to
18	come down on
19	MISO/Ron Mihbachler: How much to come
20	down on Gibson? Okay.
21	MISO/Ron Goins: Doug agrees. He's with
22	Cinergy because we agree. He's in a meeting with Roger
23	Harzy. He understand this. So he knows need to bring

it	down	. Roge	r said	that	if	we	could	bring	g dowr	ı Gib	son
in	a pro	o rata	not	Gibs	son	V	Wheatl	and i	n a p	oro ra	аtа
mar	nner,	that's	fine,	but	we	nee	ed to	know	how	much	we
hav	ze to	bring	it dow	n to 9	get	wit]	hin st	abili	ty li	mits	

So if we could figure out how much we need to bring Gibson down to, in fact, what we need to, then we can call and have Cinergy bring it down. And we can tell Wheatland to come down as well.

So can you guys figure out how much we need to bring down Gibson?

MISO/Ron Mihbachler: Yeah. The way to do that would be in STCA or pull it into the -- or pull it into power flow and then tweak it that way, right? Okay. What the concern is, Gibson is -- Doug Hill with Cinergy is willing to back down Gibson, come pro rata along with Wheatland.

The question is, how much do we need to back down to get back within stability limits?

MISO/Jason Marshall: What are we going to need as a proxy for stability limits?

MISO/Ron Mihbachler: Well --

SPEAKER: I don't know.

MISO/Ron Mihbachler: What are we using as

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1 a proxy for stability limits?

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SPEAKER: Well, we do have a couple of flow gates, of course, based on the state estimator, which isn't running well.

MISO/Jason Marshall: It's solved. It's running, the state estimator.

SPEAKER: It's not.

MISO/Jason Marshall: Okay.

MISO/Norris Henderson: Explain to him.

MISO/Ron Mihbachler: Okay. What's going on, I guess Doug Hills from Cinergy is willing to back down Gibson pro rata along with Wheatland to get back within stability limits in the area. The question is how much do we need to back down Gibson and Wheatland.

MISO/Joe Smith: Where is your next --

MISO/Ron Mihbachler: I can use that and apply all of the outages to it, but --

MISO/Ron Mihbachler: Okay.

MISO/Joe Smith: The tripped outages and known outages in Cinergy, apply that. Then run a dec of 100 megawatts and see how it distributes through the facilities that are in trouble and this contingent. And you can get an idea of --

## NEAL R. GROSS

F0822duaneSV2

looking at, in fact, is the Wheatland generation.

MISO/Norris Henderson: And the Gibson You're not playing with that at all? You're not playing with that at all, the Gibson?

MISO/Ron Mihbachler: They have backed down Wabash.

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MISO/Jason Marshall: 1 You guys go ahead. 2 One of you guys go ahead and start running the backed-off case with current information. 3 4 MISO/Ron Mihbachler: Sure. I can do 5 that. 6 MISO/Jason Marshall: You can use the 7 next-day case. Start with the next-day case. 8 MISO/Ron Mihbachler: I can run the --9 I'll just do a rerun, P.M. rerun of today. 10 MISO/Jason Marshall: How long will that 11 take you to do a P.M. rerun? 12 MISO/Ron Mihbachler: Oh, yeah. Give me like 45 minutes or a half an hour. 13 14 MISO/Jason Marshall: If you can just put 15 the outages in what you did earlier today. 16 Mihbachler: MISO/Ron Actually, not 17 counting VSAT, if we don't care about VSAT, I can have 18 them probably in well under a half an hour. 19 MISO/Jason Marshall: All right. 20 MISO/Jason Marshall: Don't worry about 21 doing the VSAT run because it doesn't do us any good 22 for this one.

MISO/Ron Mihbachler:

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Spencer is still

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MISO/Jason Marshall: Yikes.

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Cinergy/Spencer: That's my lowest, 345

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voltage, 317 kV right now.

#### 2003 08-14 CH25 OSP ENG 1415hrs.WAV

Cinergy/Bill: System. Bill.

MISO/Jason Marshall: Hey, Bill, Spencer said he was going to be at this desk. This is Jason Marshall from Midwest ISO. Is he there?

Cinergy/Bill: He's -- yeah. Let me see if he can pick up over here. Hold on.

MISO/Jason Marshall: Okay. Thank you.

Cinergy/Bill: Yeah. Jason?

MISO/Jason Marshall: Hey.

Cinergy/Spencer: I'll put him on here.

Hold on.

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MISO/Jason Marshall: Okay. Thanks.

Cinergy/Spencer: Hey, Jason.

MISO/Jason Marshall: Hey, Spencer. We're actually looking at one of these -- what's that flow gate, Don, that you put in there?

MISO/Don Hunter: Forty-seven Gibson-Petersburg for the loss of Gibson-Bedford.

MISO/Jason Marshall: Gibson-Petersburg for the loss of Gibson to Bedford. It's not showing anything for the Wheatland generation. Is that not a good flow gate to use or --

1	Cinergy/Spencer: Oh, yeah.
2	MISO/Jason Marshall: Do you really
3	anticipate that that would pick something up for
4	Wheatland? The reason why I'm asking, because this is
5	only if the flow gate doesn't exist, which we don't
6	think that that flow gate exists, then it delays us
7	further.
8	Cinergy/Spencer: I see what you're
9	saying.
10	MISO/Jason Marshall: We can go ahead and
11	start putting that in as a temporary and parallel but
12	go ahead and do a re-dispatch on the Gibson-Pete for
13	Gibson-Bedford.
14	MISO/Ron Goins: Is this Spencer?
15	MISO/Jason Marshall: Yes.
16	MISO/Ron Goins: The problem he sees, ask
17	him how much he feels we ask him how much he feels
18	we need to bring Gibson down to alleviate the problem
19	he sees.
20	MISO/Jason Marshall: Did you hear that?
21	Cinergy/Spencer: What's that?
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you feel that we need to bring Gibson down to alleviate

MISO/Jason Marshall:

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How much do

Okay.

Wheatland, and call that reasonable.

adjourned.)

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we end up right there.

Cinergy/Spencer: What did you do with the Wheatland?

#### **NEAL R. GROSS**

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MISO/Jason Marshall: Wheatland is we -they actually requested additional transmission
service, which we refused that. So they're going to be
backing down but not quite as quick.

Cinergy/Spencer: Okay.

MISO/Jason Marshall: That will be at the top of the hour. But that's 236 megawatts that we just denied. So we should see some improvements in voltages.

Cinergy/Spencer: Good.

MISO/Jason Marshall: Okay?

Cinergy/Spencer: That will help some.

MISO/Jason Marshall: Why don't you give

us --

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Cinergy/Spencer: Do you think they will come completely off line in --

MISO/Jason Marshall: They do not have transmission service is my understanding. So I don't know how they would continue to generate onto the Cinergy grid.

Why don't you give us a call here? Can you keep an eye on what your -- keep an eye on the voltages as Gibson ramps down and give us a call if

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1	you're started to get satisfied with the voltage as					
2	well? Give us a call either way.					
3	Cinergy/Spencer: Yeah, we could do that.					
4	MISO/Jason Marshall: Okay. We'll be					
5	monitoring it here also, obviously, but all right?					
6	Cinergy/Spencer: Sounds good.					
7	MISO/Jason Marshall: Okay. Thanks.					
8	Cinergy/Spencer: Bye.					
9	MISO/Jason Marshall: Bye.					
10	(Whereupon, the foregoing matter was					
11	adjourned.)					
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MISO/Ron Mihlbachler: Yes?

SPEAKER: Stewart to Atlanta. Where might

that line be located geographically?

MISO/Norris Henderson: And what's the

rating?

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1	is showing 30 megawatts overload.					
2	IPL/Bill: At 882.					
3	(Whereupon, the foregoing matter	was				
4	adjourned.)					
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#### 2003 08-14 CH25 OSP ENG 1503hrs.WAV

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IPL/PaulSPEAKER: This is Paul.

MISO/Norris Henderson: Yes. This is Norris Change from MISO again.

The reason why we are bothering you, we've got estimations showing both the Petersburg to Hannah and the Petersburg to Thompson being overloaded. But you had called me and told me just the Petersburg to Thompson is overloaded. Can you give me a number rating on your Petersburg to Hannah?

IPL/Paul: The current rating, the rating or the load that is on there?

MISO/Norris Henderson: The current rating. I said our estimator. We think the rating of it is too low and that's why it's showing alarm, where you're saying that's not the case. So we want to correct that estimator.

IPL/Paul: Sure.

MISO/Norris Henderson: Okay, sir.

IPL/Paul: Now, we have two different levels on the alarm. The first alarm is not really something to get extremely excited about. The first level is showing 900 megawatts. And we're at 890.

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adjourned.)

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Cinergy/Spencer: Tree.

MISO/Jason Marshall:

indication of any activity, somebody trying to cut a

#### **NEAL R. GROSS**

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	F0822duaneSV2 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time					
1	Cinergy/Spencer: Thank you.					
2	MISO/Jason Marshall: Bye.					
3	(Whereupon, the foregoing matter	was				
4	adjourned.)					
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#### 2003 08-14 CH25 OSP ENG 1533hrs.WAV

MISO/Jason Marshall: Okay. Well, we'll -- I'm going to start calling control areas and telling them to make sure they have generation running. We've got blackouts all over the place. There's power -- you're watching the TV? We've got lines tripping everywhere.

Cinergy/Mark: Control center. Mark Bader.

MISO/Jason Marshall: Hey, Mark. This is Jason Marshall at the Midwest ISO. Can I talk to somebody in charge over there, maybe Spencer House or the manager of the operation?

Cinergy/Mark: Well, you've got me.

That's the --

MISO/Jason Marshall: Okay.

Cinergy/Mark: -- supervisor.

MISO/Jason Marshall: Oh, you're supervisor?

Cinergy/Mark: Yeah.

MISO/Jason Marshall: That works for me.

I don't know if you've been watching the TV, but we have been experiencing a ton of line trips.

#### **NEAL R. GROSS**

Cinergy/Mark: Yep.

MISO/Jason Marshall: There are cities going black, I understand. I would make sure that you have as much generation on your transmission system running as you can possibly due to make sure that we have generation available if need be.

Cinergy/Mark: Okay. What areas are being affected most? We saw a tremendous swing on the north part of our system a while ago.

MISO/Jason Marshall: To be honest with you, it is mass chaos right now. We know FirstEnergy has had events. We know that there has been low voltages in Michigan. We know that there have been the events in your system. We know that there has been an event of some sort in Minnesota, we believe. We don't know exactly what in Minnesota.

I mean, you know, I'm looking down the hall here, and everybody is on the phone. So I'm trying to gather information as I can.

Cinergy/Mark: Okay. All right. Thank you much.

MISO/Jason Marshall: Wait a minute. I just was told there is nothing in Minnesota.

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MISO/Jason Marshall: Okay.

Cinergy/Mark: All right.

MISO/Jason Marshall: Thank you much, sir.

Cinergy/Mark: Bye.

(Whereupon, the foregoing matter was adjourned.)

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#### 2003 08-14 CH25 OSP ENG 1542hrs.WAV

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MISO/Ron Mihbachler: MISO, Carmel. Ron.

MISO/Keith Mitchell: Hey, Ron. This is
Keith Mitchell.

MISO/Ron Mihbachler: Yes, Keith?

MISO/Keith Mitchell: Hey, I got a call from Eric Huffine. He said he heard on the news there was some big power outages in the Northeast.

MISO/Ron Mihbachler: Yes. There is a major problem happening right now.

MISO/Keith Mitchell: Okay. I was just wondering. Did you guys need anything from here, MISO, in addition to what you have already got?

MISO/Ron Mihbachler: Let me check with Jason here. Hang on. Yeah, Keith?

MISO/Keith Mitchell: Uh-huh?

MISO/Ron Mihbachler: I don't know if you have been watching, if you have been staying up or not, but I guess New York City or New York is out, Cleveland, and I think Detroit.

MISO/Keith Mitchell: Okay. Toronto, too.

MISO/Ron Mihbachler: Yes, I think Toronto
is out as well.

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1	MISO/Keith Mitchell: Okay.
2	MISO/Ron Mihbachler: I was just calling
3	to make sure that either the ops engineers or
4	reliability coordinators, if you need you know, you
5	need anything or are we pretty much okay for right now
6	monitoring their situation?
7	MISO/Ron Mihbachler: We're still in the
8	getting organized stage right now.
9	MISO/Keith Mitchell: Okay. Well, if
10	anything comes up or you have problems, just give me a
11	call. I'll make sure someone gets on it.
12	MISO/Ron Mihbachler: Okay. What's your
13	direct number?
14	MISO/Keith Mitchell: [PRIVATE NO.].
15	MISO/Ron Mihbachler: [PRIVATE NO.].
16	MISO/Keith Mitchell: Yeah.
17	MISO/Ron Mihbachler: Okay. Thanks.
18	MISO/Keith Mitchell: Bye bye.
19	(Whereupon, the foregoing matter was
20	adjourned.)

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1	2003 08-14 CH25 OSP ENG 1547hrs.WAV
2	MISO/Ron Mihlbachler: [PRIVATE NO.].
3	There you go.
4	MISO/Ron Mihlbachler: MISO, Carmel. Ron.
5	MISO/Ron Mihlbachler: No. It he hung
6	up.
7	(Whereupon, the foregoing matter was
8	adjourned.)
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# 2003 08-14 CH25 OSP ENG 1552hrsa.WAV

MISO/Norris Henderson: Yeah, Tim. This is Norris. Have you seen the news lately?

MISO/Tim Aliff: No. What's going on?

MISO/Norris Henderson: We are having blackouts all over the place. The whole East Coast is being hit. And we are having problems in the Midwest. So Jason -- asked me to have you come in with just a head's up to be alerted you might have to be called in.

MISO/Tim Aliff: Okay. What is causing

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MISO/Norris Henderson: He asked me to call you not to come in, but you might need to be stand up just in case you need to be called in.

MISO/Tim Aliff: Okay.

MISO/Norris Henderson: Okay? So it's just a head --

MISO/Norris Henderson: In that, yeah, we was having problems in the Midwest. But then we realized we lost some nuke units. We lost a bunch of units. Then we looked at the news and found out -- yeah. Turn on the news. Kev, you have to turn on the news.

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MISO/Jennifer Talbot: Okay. All right.

Okay.

MISO/Ron Mihlbachler:

somebody in the control room.

Tom's here, Mallinger.

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Let's see.

21 (Break in tape.)

MISO/Tom Mallinger: They have had a few generators trip. But it's not caused them to lose any

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MACHINICTON DC 2000E 2704

	F0822duaneSV2 118 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
1	said that parts of New York were out and parts of
2	Detroit and Philadelphia and some other places. I was
3	curious as to what was going on.
4	MISO/Tom Mallinger: Okay.
5	MISO Director/Grahm Edwards: Good enough.
6	I appreciate it.
7	MISO/Tom Mallinger: All right, sir.
8	MISO Director/Grahm Edwards: Thank you.
9	Bye.
10	(Whereupon, the foregoing matter was
11	adjourned.)
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#### 2003 08-14 CH25 OSP ENG 1600hrs.WAV

MISO/Ron Mihlbachler: MISO, Carmel. Ron.

4 in the LG&E.

MISO/Ron Mihlbachler: Yes?

LGEE/Mike: Hello, Ron. This is Mike Toll

LGEE/Mike: We are hearing rumblings about a significant outage in the Northeast. And I have been asked to see if there's any issues we should be concerned about by my CEO. So I guess the easiest thing is to ask you, has everything settled down and the system back stated?

MISO/Ron Mihlbachler: Not yet, no. I think we're still making contacts. We're calling everybody, telling everybody to be, you know, prepared for, you know, a worst case scenario.

I guess -- I don't know if you have been watching the news, but there are significant blackouts,

LGEE/Mike: Yes.

MISO/Ron Mihlbachler: -- you know, New York, Toronto, I think Cleveland, and Detroit. And I think the reliability coordinators are contacting all of the control areas right now and just telling them to

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tell them?

	F0822duaneSV2 121 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
1	MISO/Rob Benbow: It's Rob here at the
2	MISO.
3	LGEE/Mike: Hello, Rob. This is Mike Toll
4	with LG&E.
5	MISO/Rob Benbow: Mike Cole?
6	LGEE/Mike: Toll.
7	(Whereupon, the foregoing matter was
8	adjourned.)

# 2003 08-14 CH25 OSP ENG 1607hrs.WAV

MECS: MECS.

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MISO/Ron Mihlbachler: Hello. This is Ron

MIhlbachler from MISO, Carmel.

SPEAKER: Hi, MISO.

MISO/Ron Mihlbachler: And I'm just --well, I'm actually -- but I'm just calling to make sure that the nuclear units there in the MECS control area do have adequate generation to keep them, have the adequate generation which they need.

MECS: Hang on a second. Tom? The MISO guy said he has enough capability to help us out.

MISO/Ron Mihlbachler: No. I'm actually making sure that the energy to the nuke is adequate.

MECS: The power to the nuke units are adequate.

MECS: They're trying to re-power right now to ensure that.

MISO/Ron Mihlbachler: Okay.

MECS: I don't know how much more I can tell you at this point.

MISO/Ron Mihlbachler: Okay.

MECS: They're -- we're trying.

	F0822duaneSV2 123 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
1	MISO/Ron Mihlbachler: Okay. If you have
2	any issues, give us a call.
3	MECS: I certainly will pass that along to
4	our senior controller.
5	MISO/Ron Mihlbachler: Okay. Thank you.
6	MECS: Bye, Ron.
7	MISO/Ron Mihlbachler: Bye.
8	(Whereupon, the foregoing matter was
9	adjourned.)
10	

# 2003 08-14 CH25 OSP ENG 1609hrs.WAV

First Energy/Dan: Eastern. Dan Murray.

124

MISO/Ron Mihlbachler: Hello, Dan. This is Ron Mihbachler from MISO, from Carmel.

First Energy/Dan: Yes, sir.

MISO/Ron Mihlbachler: And I'm just making sure that the nuclear units that are in the FirstEnergy control area do have adequate generation supplied to them.

First Energy/Dan: We're working to restore that.

MISO/Ron Mihlbachler: Okay. All right.

First Energy/Dan: We'll get back to you.

MISO/Ron Mihlbachler: Yeah. If you need help, give us a call.

First Energy/Dan: Will do.

MISO/Ron Mihlbachler: Okay. Thank you.

First Energy/Dan: Thanks.

MISO/Ron Mihlbachler: Bye.

First Energy/Dan: Bye.

(Whereupon, the foregoing matter was

adjourned.)

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# 2003 08-14 CH25 OSP ENG 1612hrs.WAV

2 MISO/Ron Mihlbachler: MISO, Carmel. Ron.

3 SPEAKER: Yeah. Ron, this is Eric

Claverty. I was told to get a hold of Jason Marshall,

and he's not at his desk. Is he over by you guys?

MISO/Ron Mihlbachler: Yes, he is. I'll get a hold of him.

(Whereupon, the foregoing matter was adjourned.)

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# 2003 08-14 CH25 OSP ENG 1613hrs.WAV

SPEAKER: Eric?

SPEAKER: Yeah.

MISO/Jason Marshall: Hi. Can you come --

are you here now?

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SPEAKER: Yeah. I'm standing outside the thing here.

MISO/Jason Marshall: Okay. I don't know if you've heard, but I think we've basically lost Detroit and --

SPEAKER: Yeah. I heard it on the radio on the way back from -- well, that's what Ron told me.

And I heard it on the radio on the way back from the eye doctor.

MISO/Jason Marshall: Well, why don't you

-- if you can, can you come in here? I was -- we've
got people trying to assess everything that is out.

And I just thought maybe having somebody that's
familiar with that transmission would help us be able
to figure it out pretty quick.

SPEAKER: Can you have someone let me in?

MISO/Jason Marshall: I certainly can.

SPEAKER: All right. I'm out here on the

	F0822duaneSV2 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time	127
1	third base side.	
2	MISO/Jason Marshall: Okay. Thanks.	
3	SPEAKER: Yep.	
4	SPEAKER: Bye.	
5	(Whereupon, the foregoing matter	was
6	adjourned.)	

adjourned.)

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#### 2003 08-14 CH25 OSP ENG 1644hrs.WAV

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MISO/Don Hunter: MISO, Carmel. This is Don.

MECS/Jim: Don?

MISO/Don Hunter: Yeah?

MECS/Jim: Listen, this is Jim from MECS.

MISO/Don Hunter: Yeah, Jim?

MECS/Jim: I talked to Mike earlier. All right? And because we've got some funky readings going on down here, we're trying to go through and validate them.

I originally told Mike that I had a connection with FirstEnergy. And then I rescinded that. What I'd like to do now is come back and verify with you that I still am tied in to FirstEnergy.

MISO/Don Hunter: Okay.

MECS/Jim: All right? So the summation of that is I'm tied in with the AEP. I'm tied on NIPSCO, tied at FirstEnergy, and I'm tied across the straits. And I have my Ontario ties are open.

: Okay. So right now they're all still interconnected as far as Michigan is going.

MISO/Don Hunter: Okay.

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	F0822duaneSV2 132 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
1	MISO/Don Hunter: Okay. Where your island
2	is at, I should say.
3	MECS/Jim: Yeah.
4	MECS/Jim: Okay. We're still looking.
5	MECS/Jim: It's fooling around in a boat,
6	I think.
7	MISO/Don Hunter: Okay.
8	MECS/Jim: Things are
9	MISO/Don Hunter: Bye.
10	(Whereupon, the foregoing matter was
11	adjourned.)
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MISO/Don Hunter: Bye.

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(Whereupon, the foregoing matter was adjourned.)

#### **NEAL R. GROSS**

MISO/Peter Schommer: Not a whole -- well,

yes, it is. Yes, there is.

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and Transportation Folitant by Courant	

MISO/Peter Schommer: I know what's up.

MISO/Jason Marshall: I was just wondering if you needed us to do anything up here or get any information or --

MISO/Peter Schommer: That's a very good question, Pete.

MISO/Jason Marshall: Julie wanted me to call. She hasn't heard from you in a while.

MISO/Peter Schommer: Yeah. Hey, Mike? I'll tell you what, Pete. Let me -- things are running crazy, as you might imagine, down here.

MISO/Jason Marshall: Right.

MISO/Peter Schommer: Let me talk to a couple of folks and just make sure there's -- I think we've got it covered at the moment.

MISO/Jason Marshall: Okay.

MISO/Peter Schommer: Let me sure there's nothing going on. Oh, here he is. This is Pete. He was calling at Julie's request. Is there anything you can think of we can have them work on at the moment? Okay.

MISO/Jason Marshall: We're good to Just be ready in -- in case we need you.

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#### 2003 08-14 CH25 OSP ENG 1718hrs.WAV

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MISO/Norris Henderson: Norris. MISO.

Cinergy/Jeffries: Yeah. This is Jeffries over here at Cinergy at Plainfield.

MISO/Norris Henderson: Yes, sir?

Cinergy/Jeffries: And I need to talk to somebody here. We're getting -- thinking about getting ready to energize this 34517 line.

MISO/Norris Henderson: One second. Tim?

MISO/Tim Johns: This is Tim.

Cinergy/Jeffries: Hey, Tim?

MISO/Tim Johns: Yes, sir?

Cinergy/Jeffries: This is Bill over here at Plainfield, Cinergy.

MISO/Tim Johns: Yes, sir?

Cinergy/Jeffries: And we're getting ready to -- we're ready. We're ready over here to energize this 34517 line --

MISO/Tim Johns: Okay.

Cinergy/Jeffries: -- and then close it in a loop. Are you guys ready for us to do that?

MISO/Tim Johns: Can you give me a minute and let somebody call you back in just a minute?

#### **NEAL R. GROSS**

(Whereupon,

adjourned.)

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# 2003 08-14 CH25 OSP ENG 1722hrs.WAV

2	MISO/Ron	Mihlbachler:	MISO,	Carmel.	Ron.

First Energy/Dave: Yes. This is Dave Huff, manager of control area operations from FirstEnergy. I need to talk with somebody as far as external status to the FirstEnergy control area. Is there somebody there I can talk with?

MISO/Ron Mihlbachler: Yes. I can get one of the reliability coordinators here for you.

First Energy/Dave: Okay. Thank you.

MISO/Ron Mihlbachler: Sure.

(Whereupon, the foregoing matter was

adjourned.)

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First Energy/Dave: Hi, Ron.

MISO/Ron Goins: How are you doing?

First Energy/Dave: Oh, we're actually doing okay right now. We are -- our mode right now is energizing two power plants to get station serviced.

MISO/Ron Goins: Right.

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First Energy/Dave: And then we're

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basically our mode right now of system restoration.

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MISO/Ron Goins: Right.

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First Energy/Dave: What is the status

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external to FirstEnergy currently?

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MISO/Ron Goins: It appears that DTE is

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completely off line. And as far as the MISO,

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FirstEnergy and DTE are the two areas that

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Now, I know that on around Lake Erie, there affected.

problems earlier this morning. And then unrelated, we

had a couple of circuits trip over there unexpectedly

as well. But I was going to tell you -- I'll tell you

Rob Benbow has been on the phone with the NERC

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are other problems as well.

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First Energy/Dave: Okay.

MISO/Ron Goins:

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First Energy/Dave: Yeah.

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MISO/Ron Goins: I've been He's been doing the work. Let me put him supervise. on here for a minute because he could probably give you a little bit better picture of what is going on than I

hotline.

But Cinergy had some

	F0822duaneSV2 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
1	could.
2	First Energy/Dave: Okay. What's his
3	name?
4	MISO/Ron Goins: Robert Benbow,
5	B-e-n-b-o-w.
6	First Energy/Dave: Okay.
7	MISO/Ron Goins: All right?
8	First Energy/Dave: All right.
9	MISO/Ron Goins: Hang on just a minute.
10	First Energy/Dave: All right. Thanks.
11	MISO/Rob Benbow: Hey, Dave.
12	First Energy/Dave: Hi.
13	MISO/Rob Benbow: Okay.
14	First Energy/Dave: I was just wondering
15	what the status was external to FirstEnergy currently.
16	MISO/Rob Benbow: Okay. Looking at
17	FirstEnergy okay. Your MECS ties, Bay Shore to
18	Monroe looks like it's out of service.
19	First Energy/Dave: Right.
20	MISO/Rob Benbow: Lemoyne to Majestic 345
21	line, right now we're seeing 34 megawatts on that.
22	First Energy/Dave: Yes.
23	MISO/Rob Benbow: Allen Junction to

Majestic to Monroe looks like 163 megawatts.

MISO/Rob Benbow:

area, Detroit, DTE area is in the dark.

Yeah.

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3 the ties.

status is.

which --

have some islands.

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looks like they are in the dark. As far as Ontario, okay. We're looking at southern Ontario is out. They

Niagara area is islanded.

First Energy/Dave: Yeah. We're aware of

I guess what it -- as far as control

Okay.

Lawrence Island is islanded. And I think that

areas external, you know, adjacent to us, what their

basically feeds into New York. Part of that does,

First Energy/Dave: Okay. So basically

the IMO, there's pockets that are out?

MISO/Rob Benbow: Right. New England ISO is also experiencing several outages, basically southwestern Connecticut area. And their ties to New York are down.

I don't know as far as your tie lines to AEP.

First Energy/Dave: Do you know AEP's status?

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MECS control

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Okay?

1	MISO/Rob Benbow: Tan areas have
2	experienced some outages. And I am not sure exactly
3	all what is out on there. I've got another conference
4	call coming up with NERC here. PJM did not report
5	anything for AEP.
6	First Energy/Dave: What is PJM's status?
7	MISO/Rob Benbow: PJM has the what they
8	call basically your FirstEnergy tie lines are out.
9	Their tie lines with New York are out and what they
10	call northern power service area.
11	First Energy/Dave: Okay.
12	MISO/Rob Benbow: They lost other
13	generation in there and maybe I don't know if that
14	was 400 megawatts with the load and their 500 KV tie
15	line was out with
16	First Energy/Dave: But they have no major
17	load off, PJM, as far as you know?
18	MISO/Rob Benbow: No. Just in the
19	northern power system.
20	First Energy/Dave: Okay.
21	MISO/Rob Benbow: That's all they reported

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First Energy/Dave: Okay.

on the last conference call.

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Dayton Power

currently we're in system restoration mode.

MISO/Rob Benbow: I would -- I 1 Okay. 2 mean, we have your Black Start plans here. I mean, I'm 3 not sure -- it's all good on paper. You will have to 4 keep us up to date on there just before we -- you know, 5 I know you are probably going to bring up an island. But before we do any connection outside, at least make 6 7 sure that we're involved with that so we --8 First Energy/Dave: Yeah. We're not -- at this point, we're just working internally. 9 10 MISO/Rob Benbow: Right. Okay. 11 First Energy/Dave: So will do. 12 MISO/Rob Benbow: Okay. I don't -- and 13 then yes, we did get -- let's see. Is that from 14 FirstEnergy? I guess there was only three generating 15 plants left on line. Is that still true? First Energy/Dave: 16 restored No. We 17 station service to two others. And we're trying to get 18 units on line there as well. So --19 MISO/Rob Benbow: Where is that at? 20 First Energy/Dave: East Lake. 21 MISO/Rob Benbow: East Lake? 22 First Energy/Dave: Yeah. We've restored

station power to them and trying to get East Lake

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First Energy/Dave: I could try. Right now we're focusing on restoration. I can --

MISO/Rob Benbow: Right. And that -- I

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	F0822duaneSV2 150 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time
1	2003 08-14 CH25 OSP ENG2 1535hrs.WAV
2	MISO/Kevin Sherd: A lot of strange things
3	can happen when power starts fluctuating all over the
4	place.
5	SPEAKER: You have reached mailbox number
6	[PRIVATE NO.].
7	(Whereupon, the foregoing matter was
8	adjourned.)

#### 2003 08-14 CH25 OSP ENG2 1700hrs.WAV

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MISO/Ron Mihlbachler: MISO, Carmel. Ron.

MISO/Bryce Leppek: Hey, Ron. Bryce.

MISO/Ron Mihlbachler: Yes, Bryce?

MISO/Bryce Leppek: What's going on?

MISO/Ron Mihlbachler: Oh, not much.

We're still on the recovery.

MISO/Bryce Leppek: Yeah. What's the plan here? Is this a Black Start thing or what?

MISO/Ron Mihlbachler: For -- like for New York, it is. I guess FirstEnergy is rerouting power to their -- to the nukes, --

MISO/Bryce Leppek: Okay.

MISO/Ron Mihlbachler: -- trying to get to them. They had -- they dumped a lot of load.

MISO/Bryce Leppek: I imagine. I mean, why didn't -- I don't understand how this load didn't get done before this went too far.

MISO/Ron Mihlbachler: Yeah.

MISO/Bryce Leppek: What situation was the choice? Did they lose their IMO ties or --

MISO/Ron Mihlbachler: Yeah. I think -- well, I think the whole Toronto is out.

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1323 RHODE ISLAND AVE., N.W.

about the same time. I think Cinergy -- it all started

off about I think 11:00 o'clock. Cinergy had a 345

line trip as well as a 230 and a -- I guess, what, a

138 they took out. Plus, another 138 line had tripped.

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1	MISO/Bryce Leppek: Wow.
2	MISO/Ron Mihlbachler: And they thought
3	they had a phase-down on the 230 line. And they
4	weren't sure about the other problems. And then I
5	guess we had a couple of other reports about, you know,
6	trees down on line, some couple of 345 lines.
7	And then pretty soon there was more you
8	know, stuff started to roll in. We thought, "Oh, it
9	must be a terrorist attack or something with all of
10	these outages going on at the same time," coming in
11	from everywhere.
12	MISO/Bryce Leppek: Right. Interesting.
13	Oh, wow. You guys have got it sort of under control
14	there?
15	MISO/Ron Mihlbachler: Yeah. Jason has
16	called Tim to put him on a standby.
17	MISO/Bryce Leppek: Okay.
18	MISO/Ron Mihlbachler: And so it might be
19	a good thing for you, too. Norris and I are going to
20	stick around tonight, too.

MISO/Bryce Leppek: Yeah. Well, I'm in the area. So --

MISO/Ron Mihlbachler: Okay. Cool.

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Well, I think what they're doing right now is they are allowing FirstEnergy to have to implement the Black Star plans and come back on line. And they have -- I think they have cut all of the ties and all of the schedules to or from, you know, to or from FirstEnergy.

MISO/Bryce Leppek: So we can blame Canada on this one? Is that what we're getting at?

MISO/Ron Mihlbachler: I've got no idea.

I think New York went out. I'm sure that made a big, pretty big dent into the -- quite a few generators popped out for like an over-frequency.

MISO/Bryce Leppek: Oh, yeah?

MISO/Ron Mihlbachler: Yeah.

MISO/Bryce Leppek: Wow. Interesting, interesting.

MISO/Ron Mihlbachler: Yeah.

MISO/Bryce Leppek: All right. I just wanted to see what was going on, make sure you had it under control. I didn't know if you had an extra in today or not.

MISO/Ron Mihlbachler: Oh, yeah. Yeah.

This is too much beyond me. I guess the control room experience told people.

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MISO/Ron Mihlbachler: Okay.

MISO/Bryce Leppek: All right.

MISO/Ron Mihlbachler: Talk to you later.

let you get back to whatever.

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	F0822duaneSV2 Original Transcription Edited by Counsel Times Noted in Transcripton are 7 minutes ahead of MISO Network System Time	158
1	MISO/Bryce Leppek: All right.	
2	MISO/Ron Mihlbachler: Yeah. Bye.	
3	(Whereupon, the foregoing matter	was
4	adjourned.)	
5		

(Whereupon, the foregoing matter was adjourned.)

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